FILE NOTATIONS		
Entered in NID File Location Map Pinned Card Indexed	Checked by Chief Approval Letter Disapproval Letter	9
COMPLETION DATA:		, , .
Date Well Completed 2.5.1.9	Location Inspected	
OW WW TA GW OS PA.	Bond released State or Fee Land	
LOGS FIL Driller's Log		
E Dual I Lat M BHC Sonic GR Lat M CBLog CCLog Others	Sonia.	
	Induction Clectical	7

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SUBMIT IN T CATE*

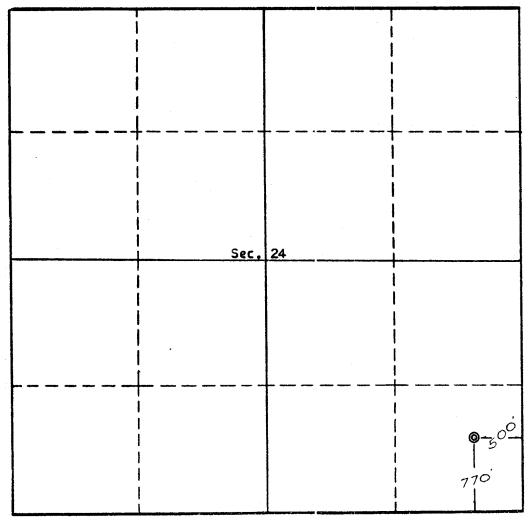
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GFOI C	GICAL SURV	ΕΥ			3. LEA	SE DESIGNAD	TION AND SEE	JAL NO.
APPLICATION				EN, OR PLUG B	ACK			TTEE OF TRIE	E NAME
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E. B. Clark,	51.				9	9. WEI	L NO. 2	0 1998 (Co.1998)	
503 City Nat	cional Bldg.			Texas. 76301	iioira	10. FIE	والإنتشاء الأراز	L, OR WILDO	AT
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	·	•			(T) 9;	JI. SH	C., T., R., M., D SURVEY O	R AREA	
At proposed prod. zone		/\/	E	ESE	ೆಆರ	Sec	. 24,	[43 S]+ [122E
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15. DISTANCE FROM PROPOS	SED*		16. No	O. OF ACRES IN LEASE	17. NO. (OF ACRES	ASSIGNED	106 1. 108 1. 108 1850	****
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg.	NE, FT. unit line, if any)	500°	ŀ	640	TOOT!	egs April	⁶ 340 3		
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	SED LOCATION* ILLING, COMPLETED,	2500 ¹	19. PI	1500 LECT		Rotar	- 15 in	10 July 10 Jul	
21. ELEVATIONS (Show whet	ther DF, RT, GR, etc.)	5072 ' gr	• ung	1,~~	see Distori	22. A	PPROX. DATE 1/25/	work will	START*
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signed E.OB.	Clark, Sr.	TY	TLE	Operator	- 12	<u>-2</u> -23	DATE S	11.0110	Z
(This space for Feder	al or State office use)					Service Manual M	71 04.27 1376.L 1990.L	A SECTION OF THE PERSON OF THE	
PERMIT NO.				APPROVAL DATE	(<u>は 本日</u> 北 50 5 41 50 5			
APPROVED BY		TI	rle		40% 1-63	20 E	DATE		
CONDITIONS OF APPROVA	L, IF ANY:				index const	3. 18 (18) (18) (18)	isologie ett	SO SO Pres So sei	

Company E. B. CLARK, Sr.		1 1/2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	 -
Well Name & No. Potato Rock #2			المنطقة
Location _770 feet from the South Line	and 500 feet from	the East	<u>line</u>
Sec. 24 , T. 43 S., R. 22 E., S. L. M., Co	unty San Juan		Utah
Ground Elevation 5072, ungraded.			



Scale, 1 inch = 1,000 feet

Surveyed	January	21		19.	69	!
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This is to certify that the above plat was prepared from field notes of actual surveys made by one or under my supervision and that the same are true and correct to the best of my supervision and belief.

2611

Seal:

Ernest \'. Echohawk

Registered Land Surveyor

Utah Registration No. 2611

January 23, 1969

R.B. Clark, Sr. 503 City National Building Wichita Falls, Texas 76301

Re: WELL NO'S. Potato Rock #1 & #2 Sec.'s. 24 & 25, T. 43 S, R. 22 E, San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with Rule C-3 (c).

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890, Salt Lake City OFFICE: 328-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API numbers assigned to these wells are 43-307-30034 and 43-037-30035 (See Bulletin D12 published by the American Petroleum Institute.

Very truly yours,

DIVISION OF CIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

GBF:ad

Enclosures: Forms

cc: U.S. Geological Survey

P. T. McGrath, Dist. Engineer

Box 959

Farmington, New Mexico

PF

Narold Brown Glash Hembak -re 24 T 43 S R72E Patato Back # 2

T. D. - 1593 in De Chelly (Comine)

Ly in 1448 (Cheltop)

1440 to T.P.

(2) 5 sp of surface (Manhylis ; chinles)

surface pepe e 92.

7/5/69 PMB RESIDENCE PHONE: 325-2188

Area Code 505

HAROLD H. BROWN

Consultant in Petroleum Geology

OFFICE PHONE: 325-4900 • PETROLEUM CLUB PLAZA FARMINGTON, NEW MEXICO 37401

February 10, 1969

Mr. Paul W. Burchell Utah Oil & Gas Conservation Commission 348 East South Temple Salt Lake City, Utah

Dear Mr. Burchell:

Enclosed are copies of well reports submitted to the U.S.G.S as final records for E. B. Clark's Potato Rock No's 1 & 2. Also enclosed are copies of Report Of Water Encountered During Drilling for these same locations.

Thank you for your assistance during the drilling of these test wells.

Very truly yours,

Harold H. Brown

	1	and the second	STATES	SUBM	IT IN DU	P. A. A.	Form	approved.
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503 City	Nat'1 Bldg.	#1chita	Falls, To	2xas. 7	6301		10. FIELD AND P	ool, OR WILDCAT
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FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Solid State Solid State	Well Name &	Number Potato	ROCK #2			
LocationSE SE Sec. 24 T. 43S N R. 22E E San Juan County, Utah				503 City Na	tional Bldg.	817 - 322-5466
LocationSE SE Sec. 24 T. 43S N R. 22E E San Juan County, Utah	Operator E	. B. Clark. Sr.		Address Wich	ita Falls, Texa	as Phone
LocationSE 1 SE 1 Sec. 24 T. 43S N R. 22E E San Juan County, Utah				TCTO 100 DIO	OHITTETA IMA	
Depth Volume Quality From To Flow Rate or Head Fresh or Salty	Contractor_	Loffland Bros	Co.	_Address Farm	ington, N. M.	Phone_50 5- 325 - 5001
Depth Yolume Quality	Location <mark>SE</mark>	技 SE 装 Sec。24	T, 43 S	N R. 22E	E San Juan	County,Utah
From To Flow Rate or Head Fresh or Salty 1. 1448 1593 DST NO. 1 1440 - 1450 Fresh - No anal. ISI - 30". TO 1 hr. FSI - 30". Opened with good blow, gradually weakened. Rec. 540' fresh water. FP 105 - 461#. SIP 579 - 579#. I & FHH 684#. DST NO. 2. 1458 - 1496' Fresh - No anal. TO - 30". No ISI. FSI - 30". (Continue on reverse side if necessary) Rec. 1400' fresh water. ISIP - 592#. IFP - 592#. I & FHH - 697.	Water Sands:	DeChelly				
1. 1448 1593 DST NO. 1 1440 - 1450 Fresh - No anal. 2. Opened with good blow, gradually weakened. Rec. 540' fresh water. FP 105 - 461#. SIP 579 - 579#. I & FHH 684#. DST NO. 2. 1458 - 1496' Fresh - No anal. TO - 30". No ISI. FSI - 30". (Continue on reverse side if necessary) Rec. 1400' fresh water. ISIP - 592#. IFP - 592#. I & FHH - 697.	<u>De</u>	epth .		<u>Volume</u>		Quality
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	ISIP - 59	2#• IFP - 592#•	I & FHH -	697•		

DeChelly - 1448'.

Remarks:

NOTE:

- (a) Upon diminishing supply forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

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	GEOLOGICAL SURVEY		<u> </u>	<u> </u>	
SUNDRY N	NOTICES AND REPORTS	ON WELLS	AST THE STATE OF	IAN, ALLOTTEE OR T	RIBE NAM
(Do not use this form for	proposals to drill or to deepen or plus PLICATION FOR PERMIT—" for such	g back to a different reservoir.	6 6 6 E	rrejo – Jelo	al
Use AP	PLICATION FOR PERMIT— 100 Buch	1 proposats.)	3. Sunity	GRECMENT NAME	
OIL GAS OTE	HER THE		10\ 1989 1 w.c		
NAME OF OPERATOR			8. J. A. W.	OR LEAST NAME	
	lawing Street		16 5 H 22		
ADDRESS OF OPERATOR	and the same and t	data	Wild Disking Online	to de	
LOCATION OF WELL (Report loca	ation clearly and in accordance with a	ny State requirements.*	40% FIELD	AND FOOL, OR WILL	CAT
See also space 17 below.) At surface	*		aprile rates rates pless	Considers	
770* SL & 500* EL	Section 24, 1435 * 12	1 25	1.17 SEC.	THE MAJOR BLE. AN	4D
		9-700sum ti 6-7	108.2	and the same	
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Chec	k Appropriate Box To Indicate				
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPOR	本の社 2011年 2017 2011年 2017 2018年 2018年 201	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	the search	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING (Other)	abect	ABANDON MENT	
(Other)	CHANGE PLANS	(Note: Report fer Completion or Rec	mitting to stim	e complétion con We	<u>-</u> 1
nent to this work.) * 1593 * Total De	ED OPERATIONS (Clearly state all pertindirectionally drilled, give subsurface to		Should the same same same same same same same sam	II ndia	Single Si
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